

**PROJECT NAME & LOGOS**

**CHECK LIST FOR:**

**Transformer Testing and Commissioning**

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SUBCONTRACTOR

CONTRACTOR

SECTION OF WORK: Electrical  
LEVEL:

LOCATION:  
WIR No.:

<b>Project</b>	
<b>Substation Location</b>	
<b>Contractor</b>	
<b>Consultant</b>	
<b>Manufacturer</b>	
<b>Serial number</b>	
<b>Type</b>	
<b>Cooling</b>	
<b>Vector Group</b>	
<b>Rating</b>	
<b>Ratio</b>	
<b>Date</b>	

**1. Visual inspection:**

S/N	Inspections Items	Inspection Results
1	Check the flexible connectors and Bus bar.	
2	Check all bolts should be completely tight.	
3	Check the clearances of the Terminals and Bus-bars	
4	Transformer is free from Dust and Foreign Materials	
5	Ensure that all units are connected to the Earthing System.	
6	Check the name plate data against sheets.	

**2. Insulation Resistance Measurement Test:**

Reference	Applied Voltage	Insulation Resistance in [GΩ] for 1 Min.
HV to Earth	5 kV for 1 minute	
LV to Earth	1 kV for 1 minute	
HV to LV	1 kV for 1 minute	

**3. Winding Resistance Test:**

Winding Reference	Tap Position	U - V	V - W	U - W
HV Winding	Principal Tap			
LV Winding				

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**4. Ratio Test:**

Apply 3 Phase 415 Volts @ HV winding & measure the corresponding voltages with respect to Taps.

Tap No	HV Volts	LV Volts	HV Applied Volts			LV Measured Volts		
			1U-1V	1V-1W	1U-1W	2U-2N	2V-2N	2W-2N
1								
2								
3								
4								
5								

**OR**

*The test is performed with a digital ratio meter which measures the ratio value of the transformer and simultaneously checks the vector group and the polarity.*

Tap No.	Actual Ratio (HV-Ph.-Ph.)/(LV-Ph.-N)	Calculated Ratio 1U1V/2U2N	Calculated Ratio 1V1W/2V2N	Calculated Ratio 1U1W/2W2N
1				
2				
3				
4				
5				

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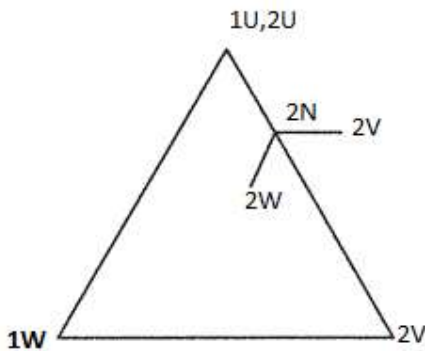
LOCATION:  
WIR No.:

**5. Core Balance Test at Normal Tap :**

Applied Voltage at	Applied Voltage			Measured Voltage		
	1U-1V	1V-1W	1U-1W	1U-1V	1V-1W	1U-1W
1U1V (1W Removed )		----	----	----		
1V1W (1V Removed )	----		----		----	
1U1W (1U Removed )	----	----				----

**6. Vector Group & Polarity Test:**

*Dyn11 Vector Group & Polarity measurement*



*For proving the Dyn11 Vector Group:*

*Connect both 1U & 2U together. Apply 415, 3 Ph. Voltage on HV winding*

*Measure Voltage between 1U1V= ; 1V1W= ; 1U1W =*

*& the following:*

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	<b>2U</b>	<b>2V</b>	<b>2W</b>
<b>1U</b>			
<b>1V</b>			
<b>1W</b>			

**For measured Values, the following conditions are to be satisfied:**

1.  $1V - 2V = 1V - 2W$  -----
2.  $1U - 2V = 1U - 2W$  -----
3.  $1W - 2W < 1W - 2V$  -----

**7. Temperature Controller NT 935:**

Setting for NT 935		Sensor 1	Sensor 2	Sensor 3	Sensor 4	Contact Checked
Alarm						
Trip						
Fan On						
Fan Off						

**8. Instrument Used:**

S/N	Name of instruments	Make	Serial No	Type model	Calibrated date	Calibration due date
1						
2						
3						
4						
5						

